

The  
Saskatchewan  
Power Commission

ANNUAL REPORT  
AND  
FINANCIAL STATEMENT

FOR THE YEAR ENDED  
DECEMBER 31

1944



TK  
1001  
S252  
1944

REGINA:  
THOS. H. McCONICA, King's Printer  
1945

SCI



EX LIBRIS  
UNIVERSITATIS  
ALBERTÆNSIS

---

The  
Saskatchewan  
**Power Commission**

---

ANNUAL REPORT  
AND  
FINANCIAL STATEMENT

FOR THE YEAR ENDED  
DECEMBER 31

1944



REGINA:  
THOS. H. McCONICA, King's Printer  
1945

THE SASKATCHEWAN POWER COMMISSION

# INDEX

TO

## FINANCIAL STATEMENTS

31st December 1944

	Page
Balance Sheet .....	8-9
Schedule "A"—Fixed Capital .....	10-13
Schedule "B"—Accounts Receivable—Capital .....	13
Schedule "C"—Stores Account .....	13-14
Schedule "D"—Debenture Debts assumed by Commission.....	14
Schedule "E"—Accounts Payable—Capital .....	14
Schedule "F"—Capital Reserves .....	15
Schedule "G"—Accounts Receivable .....	15
Schedule "H"—Operating Stores .....	16
Schedule "I"—Unexpired Insurance .....	16
Schedule "J"—Sinking Fund Investment Account .....	16-17
Schedule "L"—Accounts Payable .....	17
Schedule "M"—Reserve for Bad and Doubtful Accounts.....	18
Schedule "N"—Reserve for Replacements and Contingent Losses	18
Schedule "P"—Sinking Fund Reserves—Depreciation.....	19
Schedule "R"—Suspense Account .....	19
OPERATING ACCOUNTS:	
Consolidated Profit and Loss Account.....	20
Saskatoon Power Plant .....	21
Swift Current Power Plant .....	21-22
North Battleford Power Plant .....	22
Wynyard System .....	23, 38
Tisdale System .....	24, 38
Swift Current System .....	25, 39
Saskatoon-Moose Jaw System .....	26-28, 40
Herbert System .....	28-29
Morse .....	29
Carnduff System .....	29, 43
Saltcoats System .....	30, 43
Macklin System .....	30, 44
Mossbank System .....	31, 44
Qu'Appelle System .....	31, 45
Regina Beach System .....	32, 45
North Battleford System .....	32, 45
Unity .....	33
Maple Creek .....	33-34
Canora .....	34
Willow Bunch .....	35
Rose Valley .....	35-36
Kelvington .....	36
Meadow Lake .....	37
Provincial Treasurer (Electrical Licensing Act).....	46
Provincial Treasurer (Administration Advances).....	47
Electrical Licensing Act—Statements of Receipts and Disbursements	48

REGINA, February 13, 1945.

HON. J. L. PHELPS,

*Minister of Natural Resources,*

Wheat Pool Building, Regina, Sask.

SIR:

I beg to submit this report of the Saskatchewan Power Commission for the year ended December 31, 1944. The attached financial statement is in the form approved by the Treasury Board.

The Commission built two extensions during the year, one from Humboldt to Watson serving the villages of Muenster, St. Gregor, Engelfeld and Watson, and the other from Punnichy to Kelliher, serving the towns of Lestock, Leross and Kelliher. This brings the Commission's transmission line mileage to a total of 1,626 miles, furnishing service at retail to 146 towns and villages. The lines carry voltages up to a maximum of 33,000 volts.

Electrical energy is generated in Commission plants as follows:

Name of Plant	Net Generated
Canora .....	407,767
Humboldt .....	636,182
Kelvington .....	115,051
Leader .....	378,882
Maple Creek .....	687,279
Meadow Lake .....	297,471
Nokomis .....	210,757
Rose Valley .....	56,796
Shellbrook .....	20,247
Swift Current .....	5,085,550
Tisdale .....	1,373,528
Unity .....	240,703
Watrous .....	1,624,035
Willow Bunch .....	54,305
Wynyard .....	786,158
Saskatoon .....	61,237,631
North Battleford .....	5,932,072
	<u>79,144,414</u>

Electrical energy was purchased from other sources as follows:

Name of Company	Kilowatt Hours
Canadian Utilities, Saltcoats .....	160,847
Prairie Power, Qu'Appelle .....	91,700
Prairie Power, Carnduff .....	57,120
Prairie Power, Bulyea .....	692,681
Prairie Power, Regina Beach .....	70,627
National Light and Power, Mossbank .....	188,013
National Light and Power, Moose Jaw .....	351,088
Dominion Electric Power, Herbert .....	69,790
Calgary Power, Macklin .....	126,720
	<u>1,808,586</u>

The Commission-owned plants at Saskatoon and North Battleford are steam plants. All other Commission plants are equipped with diesel engines. Total installed capacity is approximately 35,000 K.W.

## THE SASKATCHEWAN POWER COMMISSION

## OPERATION

The financial statement shows a net profit for the year of \$32,477.37 after providing for cost of operation, interest charges in full on the invested capital, and \$327,796.42 for depreciation and replacement reserves. The total revenue for the year was \$1,877,572.21. The revenue for the preceding year was \$1,745,600.00.

The reserves at the end of the year were as follows:

Capital Reserves .....	\$1,175,518.33
Operating Reserves .....	2,696,267.80
	<u>\$3,871,786.13</u>

## ELECTRICAL INSPECTION AND LICENSING ACT

The above Act regulates the standard of electric wiring to be installed throughout the Province and the Act is administered by the Power Commission. The Commission issues licences to contractors, journeymen and electricians engaged in this type of work and arranges for the inspection of this work. Such inspection is made by employees of the Power Commission.

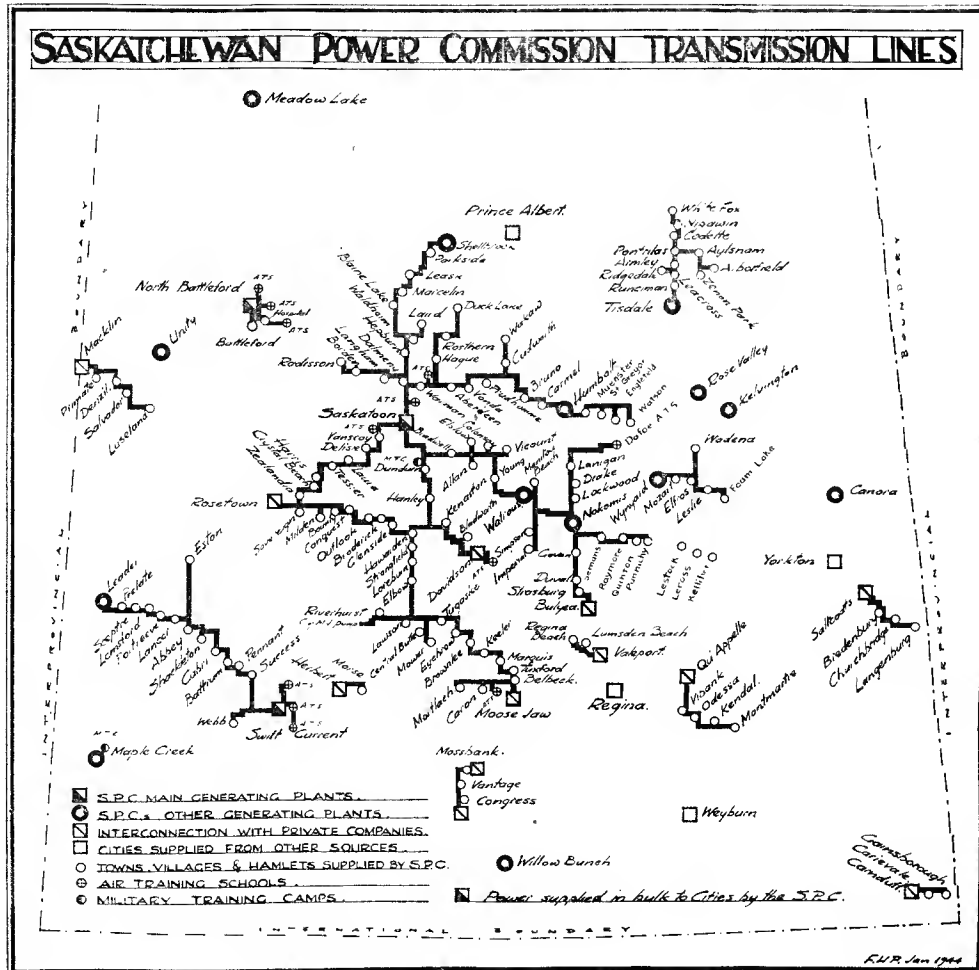
	1943	1944
Inspections made .....	16,617	19,041
Fees for inspections .....	\$14,854.55	\$22,534.26
Contractors' Licences .....	82	88
Contractors' Limited Licences .....	220	298
Journeymen's Licences .....	176	187
Electricians' Licences .....	38	41
Supply House Licences .....	8	9

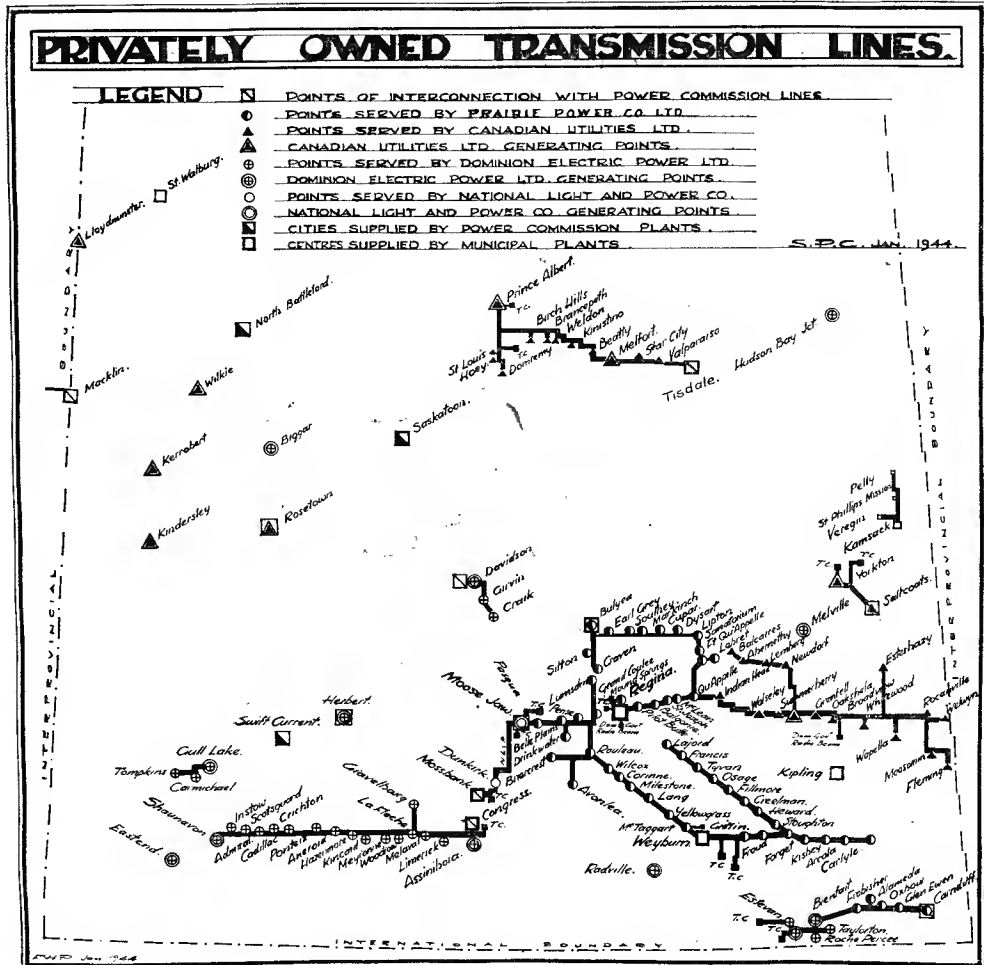
The financial statement gives particulars of receipts and expenditures in connection with The Electrical Inspection and Licensing Act.

The operation of the Commission in 1944 was carried on under the capable supervision of Mr. L. A. Thornton, under whose chairmanship the Commission was organized in 1929, and who served the Commission in the capacity of Chairman up to the date of his superannuation, January 15, 1945.

Respectfully submitted,

H. F. BERRY,  
*Chairman.*







## THE SASKATCHEWAN POWER COMMISSION

## CERTIFICATE OF THE PROVINCIAL AUDITOR

REGINA, Sask., January 26th, 1945.

In accordance with Treasury Board regulations an audit of the accounts of The Saskatchewan Power Commission has been made under my direction for the year ended December 31, 1944. All the information and explanations required by me have been obtained.

Cash and bank balances have been verified by inspection or by certificate from the depositaries. Sinking Fund Investments held by the Trustees have been verified by examination while those held in other funds have been verified from statements forwarded by the Cities concerned.

Full provision has been made for interest on capital advances, debentures assumed and other obligations of the Commission as well as for depreciation and replacement reserves for the current year. An examination was made during the year of the Stores Control records with year end inventories being verified by certificates from responsible officials.

I certify that in my opinion, the attached Balance Sheet and Operating Statements are properly drawn up so as to show respectively the true financial position of The Saskatchewan Power Commission as at December 31, 1944 and the results of operations for the year ended that date, according to the best of my information and the explanations given to me and as shown by the books.

C. H. SMITH, C.A.,  
*Acting Provincial Auditor.*

## BALANCE

## The Saskatchewan Power Commission

## ASSETS

## Capital Section

Fixed Capital (Schedule "A") .....	\$ 8,939,920.67	
Cash on Hand and in Bank—Royal Bank of Canada, Regina .....	40,225.73	
Accounts Receivable (Schedule "B") .....	209,749.40	
Stores Account (Schedule "C") .....	205,003.33	
		<u>\$ 9,394,899.13</u>

## Current Section

Cash on Hand and in Bank—Royal Bank of Canada, Regina .....	\$ 189,188.93	
Cash on Hand and in Bank—Bank of Mon- treal, Regina (Imprest Account) .....	5,000.00	
Automobiles and Trucks .....	\$3,312.79	
Tools and Equipment .....	3,915.27	
Office Equipment .....	1,387.26	
	<u>\$8,615.32</u>	
Less Depreciation for 1944 .....	3,650.18	
		<u>4,965.14</u>
Accounts Receivable (Schedule "G") .....	\$ 176,087.62	
Stores Account (Schedule "H") .....	68,487.66	
Unexpired Insurance (Schedule "I") .....	8,751.63	
Sinking Fund Investment Account (Schedule "J") .....	2,130,446.77	
		<u>\$ 2,582,927.75</u>
		<u>\$11,977,826.88</u>

## Administration Section

Cash on Hand and in Bank—Royal Bank of Canada, Regina .....	\$ 250,606.59	
Accounts Receivable—Advance Accounts and Inspection Fees .....	675.63	
		<u>251,282.22</u>
		<u>\$12,229,109.10</u>

Certified:

H. F. BERRY, Chairman.

E. H. STUHR, Acting Accountant

Regina, Saskatchewan, January 24th, 1945.

## SHEET

As at December 31st, 1944.

**LIABILITIES****Capital Section**

Provincial Treasurer—Capital Advances ....	\$ 7,752,000.00	
Debenture Debt Assumed by the Commission (Schedule "D") .....	300,075.18	
Accounts Payable (Schedule "E") .....	290,338.05	
Reserves (Schedule "F") .....	1,052,485.90	
		<u>\$ 9,394,899.13</u>

**Current Section**

Accounts Payable (Schedule "L") .....	\$ 70,761.67	
<b>Reserves—</b>		
Reserve for Bad and Doubtful Accounts (Schedule "M").....	\$ 47,315.95	
Reserve for Replacements and Contingent Losses (Schedule "N") .....	428,058.91	
Sinking Fund Reserve—Depreciation (Schedule "P").....	2,268,208.89	
		<u>\$2,743,583.75</u>

**Less Deficit:**

To Dec. 31, 1943	\$263,895.04		
Profit for year 1944 .....	32,477.37		
		<u>231,417.67</u>	
			<u>2,512,166.08</u>
			<u>2,582,927.75</u>
			<u>\$11,977,826.88</u>

**Administration Section**

Accounts Payable—Interest on Consumers' Deposits, etc. ....	\$ 1,761.68	
Suspense Account (Schedule "R").....	249,520.54	
		<u>251,282.22</u>
		<u>\$12,229,109.10</u>

## SCHEDULE "A"

## FIXED CAPITAL

Abbey Distribution System .....	\$ 5,926.49
Aberdeen Distribution System .....	11,181.69
Arborefield Distribution System .....	4,858.76
Armley Distribution System .....	1,545.00
Aylsham Distribution System .....	4,031.83
Allan Distribution System .....	8,098.57
Brownlee Distribution System .....	6,327.98
Bruno Distribution System .....	21,806.52
Battrum Distribution System .....	2,986.29
Blaine Lake Distribution System .....	20,589.67
Borden Distribution System .....	9,018.49
Bounty Distribution System .....	6,748.29
Bredenbury Distribution System .....	11,037.76
Broderick Distribution System .....	3,571.22
Belbeck Distribution System .....	928.70
Bradwell Distribution System .....	4,127.56
Bladworth Distribution System .....	7,204.44
Canora Power Plant .....	43,103.09
Canora Distribution System .....	18,796.44
Cabri Distribution System .....	27,050.08
Carievale Distribution System .....	4,981.13
Caron Distribution System .....	7,176.52
Churchbridge Distribution System .....	5,429.16
Conquest Distribution System .....	18,170.24
Carmel Distribution System .....	3,169.19
Carnduff System Transmission Line .....	26,634.75
Carnduff System Rural Distribution .....	484.41
Central Butte Distribution System .....	8,687.90
Codette Distribution System .....	5,338.34
Congress Distribution System .....	2,441.74
Cudworth Distribution System .....	19,119.92
Crystal Beach Distribution System .....	3,398.17
Colonsay Distribution System .....	4,577.98
Delisle Distribution System .....	17,435.85
Denzil Distribution System .....	5,337.01
Dundurn Distribution System .....	8,548.85
Dalmeny Distribution System .....	3,986.93
Duck Lake Distribution System .....	14,711.22
Duval Distribution System .....	4,718.18
Drake Distribution System .....	3,959.63
Elfros Distribution System .....	7,727.42
Eyebrow Distribution System .....	9,072.18
Elbow Distribution System .....	7,923.72
Edenburg Distribution System .....	896.02
Eston Distribution System .....	15,209.09
Elstow Distribution System .....	3,156.36
Englefeld Distribution System .....	5,301.39
Foam Lake Distribution System .....	16,121.63
Gainsborough Distribution System .....	6,856.18
Glenside Distribution System .....	2,845.84
Govan Distribution System .....	17,106.89
Humboldt Power Plant .....	99,755.08
Humboldt Distribution System .....	33,714.48
Hawarden Distribution System .....	9,225.71
Hague Distribution System .....	6,473.79
Hanley Distribution System .....	18,238.49
Harris Distribution System .....	6,757.29
Hepburn Distribution System .....	5,213.35
Herbert System Transmission Line .....	20,041.35
Imperial Distribution System .....	16,641.69
Carried Forward .....	\$ 695,523.94

## ANNUAL REPORT AND STATEMENT

11

## SCHEDULE "A"—Continued

Brought Forward .....	\$ 695,523.94
Kenaston Distribution System .....	7,107.06
Kendal Distribution System .....	2,902.20
Keeler Distribution System .....	4,827.38
Kelvington Power Plant .....	14,688.14
Kelvington Distribution System .....	11,849.89
Leacross Distribution System .....	1,427.93
Leader Power Plant .....	47,211.01
Leader Distribution System .....	14,210.50
Langenburg Distribution System .....	12,156.61
Laura Distribution System .....	3,275.64
Leask Distribution System .....	7,751.12
Luseland Distribution System .....	26,813.63
Laird Distribution System .....	5,293.19
Lancer Distribution System .....	5,153.90
Langham Distribution System .....	4,119.80
Lawson Distribution System .....	3,664.36
Lemsford Distribution System .....	1,816.14
Leslie Distribution System .....	4,709.04
Loreburn Distribution System .....	5,655.96
Lanigan Power Plant .....	9,006.17
Lanigan Distribution System .....	8,210.36
Lumsden Beach Distribution System .....	1,794.94
Lockwood Distribution System .....	3,126.82
Mozart Distribution System .....	2,045.01
Milden Distribution System .....	9,847.59
Montmartre Distribution System .....	7,154.80
Macklin System Transmission Line .....	66,475.41
Morse Distribution System .....	17,476.98
Mortlach Distribution System .....	10,451.54
Maple Creek Power Plant .....	60,919.72
Maple Creek Distribution System .....	30,295.46
Marcelin Distribution System .....	12,640.57
Marquis Distribution System .....	5,692.75
Mawer Distribution System .....	3,130.77
Mossbank System Transmission Line .....	43,277.97
Mossbank Distribution System .....	19,201.50
Macklin System—Rural Distribution .....	1,985.34
Meadow Lake Power Plant .....	50,570.20
Meadow Lake Distribution System .....	15,994.73
Muenster Distribution System .....	2,714.23
Manitou Beach Distribution System .....	29,930.82
North Battleford Power Plant .....	324,866.96
North Battleford System Transmission Line .....	6,323.84
North Battleford System—Battleford Transmission Line and Rural .....	9,261.74
North Battleford System—Mental Hospital Transmission Line and Rural .....	15,232.08
Nipawin Distribution System .....	24,543.55
Nokomis Distribution System .....	13,428.26
Nokomis Power Plant .....	54,332.21
Odessa Distribution System .....	4,390.32
Outlook Distribution System .....	27,751.67
Prelate Distribution System .....	10,083.66
Pennant Distribution System .....	5,400.78
Primate Distribution System .....	3,457.13
Prud'homme Distribution System .....	7,725.54
Parkside Distribution System .....	6,648.69
Pontrilas Distribution System .....	1,987.62
Portreeve Distribution System .....	2,152.17
Punnichy Distribution System .....	11,023.51
Carried Forward .....	\$ 1,820,710.85

## SCHEDULE "A"—Continued

Brought Forward .....	\$ 1,820,710.85
Qu'Appelle System Transmission Line .....	69,533.43
Qu'Appelle System Rural Distribution .....	487.56
Quinton Distribution System .....	2,387.03
Radisson Distribution System .....	18,208.23
Raymore Distribution System .....	11,079.98
Regina Beach Transmission Line .....	18,216.32
Regina Beach Distribution System .....	17,829.19
Regina Beach Rural Distribution System .....	46.07
Ridgedale Distribution System .....	6,521.88
Riverhurst Distribution System .....	13,397.42
Rosthern Distribution System .....	22,989.32
Runciman Distribution System .....	527.23
Rose Valley Power Plant .....	7,398.98
Rose Valley Distribution System .....	5,104.97
Saskatoon Power Plant .....	3,277,127.06
Shellbrook Power Plant .....	35,006.36
Shellbrook Distribution System .....	14,276.54
Sceptre Distribution System .....	5,811.48
Swift Current Power Plant .....	379,220.40
Swift Current System Transmission Line .....	256,547.93
Swift Current System Rural Distribution .....	2,056.37
Salvador Distribution System .....	5,172.94
Shackleton Distribution System .....	4,064.58
Sovereign Distribution System .....	3,961.58
Success Distribution System .....	3,593.89
Saltcoats System Transmission Line .....	54,595.84
Saltcoats System Rural Distribution .....	181.71
Saskatoon-Moose Jaw System Transmission Line .....	1,746,225.94
Saskatoon-Moose Jaw System Rural Distribution .....	27,447.13
Strongfield Distribution System .....	4,033.12
Semans Distribution System .....	15,438.26
Simpson Distribution System .....	5,282.74
St. Gregor Distribution System .....	2,960.57
Strasbourg Distribution System .....	16,415.40
Tessier Distribution System .....	4,070.47
Tisdale Power Plant .....	116,796.67
Tisdale Distribution System .....	29,152.76
Tisdale System Transmission Line .....	125,010.83
Tisdale System Rural Distribution .....	2,104.03
Tuxford Distribution System .....	6,711.68
Tugaske Distribution System .....	7,167.80
Unity Power Plant .....	59,886.09
Unity Distribution System .....	12,779.30
Vonda Distribution System .....	14,523.95
Vanscoy Distribution System .....	2,756.11
Vantage Distribution System .....	3,731.65
Vibank Distribution System .....	8,943.72
Viscount Distribution System .....	7,761.14
Wynyard Power Plant .....	100,210.82
Wynyard Distribution System .....	20,902.51
Wynyard System Transmission Line .....	89,035.03
Wynyard System Rural Distribution .....	1,624.46
Wadena Distribution System .....	21,246.34
Wakaw Distribution System .....	14,544.01
Waldheim Distribution System .....	8,621.63
Warman Distribution System .....	2,039.02
Willow Bunch Power Plant .....	18,846.93
Willow Bunch Distribution System .....	3,974.89
Watrous Power Plant .....	122,516.06
Watrous Distribution System .....	46,299.23
Carried Forward .....	\$ 8,724,915.43

## SCHEDULE "A"—Continued

Brought Forward .....	\$ 8,724,915.43
Watson Distribution System .....	13,590.44
Webb Distribution System .....	8,793.31
White Fox Distribution System .....	4,413.93
Young Distribution System .....	12,029.50
Zealandia Distribution System .....	6,003.95
Zenon Park Distribution System .....	2,068.31
Miscellaneous Tangible Capital—Naicam .....	760.00
Miscellaneous Tangible Capital—Kelliher .....	1,200.00
Miscellaneous Tangible Capital—Holdfast .....	1,100.00
Work in Progress .....	91,771.56
Tools and Equipment (Construction) .....	4,189.70
Interest on Capital Advances during Construction .....	25,723.24
Expenditures incurred in connection with Investigation of Hydro-Power Possibilities .....	43,361.30
	<u>\$8,939,920.67</u>

## SCHEDULE "B"

## ACCOUNTS RECEIVABLE—CAPITAL

Administration Suspense Account—Amount held for pur- chase of new turbine at Saskatoon .....	\$ 200,000.00
Department of Transport, Ottawa .....	184.22
Department of National Defence, Ottawa .....	83.71
Village of St. Walburg .....	2,839.68
Village of Kipling .....	3,000.12
Miscellaneous Small Accounts .....	3,641.67
	<u>\$ 209,749.40</u>

## SCHEDULE "C"

## STORES ACCOUNT

Abbey .....	\$ 1,294.69	Hawarden .....	3,704.06
Battleford .....	7,112.83	Humboldt .....	22,681.67
Broderick .....	83.71	Humboldt—General .....	35,034.00
Blaine Lake .....	361.63	Harris .....	13.53
Borden .....	167.42	Kelvington .....	1,135.27
Canora .....	2,148.77	Kendal .....	216.72
Carrot River .....	3,139.36	Leslie .....	98.18
Carievale .....	181.72	Langham .....	13.54
Cabri .....	377.01	Leader .....	7,720.87
Central Butte .....	818.55	Lestock .....	45,708.07
Churchbridge .....	933.24	Langenburg .....	223.73
Colonsay .....	619.66	Luseland .....	12.32
Cudworth .....	29.38	Moose Jaw .....	1,617.64
Congress .....	51.50	Maple Creek .....	3,590.04
Conquest .....	14.99	Meadow Lake .....	1,837.27
Delisle .....	19.83	Morse .....	13.53
Denzil .....	32.02	Montmartre .....	365.08
Duval .....	8.54	Mossbank .....	697.76
Dafoe .....	2,072.11	Milden .....	13.53
Eston .....	802.57	Marcelin .....	267.88
Gainsborough .....	216.72	Nipawin .....	3,046.30
		Carried Forward .....	<u>\$148,497.24</u>

## SCHEDULE "C"—Continued

Brought Forward .....	\$148,497.24	Simpson .....	13.53
Nokomis .....	6,607.56	Semans .....	100.19
Outlook .....	263.81	Tisdale .....	6,877.19
Odessa .....	216.72	Unity .....	2,226.06
Oxbow .....	311.68	Vonda .....	46.00
Primate .....	67.15	Vibank .....	216.72
Qu'Appelle .....	333.36	Willow Bunch .....	910.41
Regina .....	268.52	Watrous .....	6,791.96
Rosetown .....	1,778.44	Wadena .....	13.53
Rosthern .....	1,202.95	Wynyard .....	3,186.71
Regina Beach .....	782.23	Watson .....	284.15
Radisson .....	361.05	Wakaw .....	27.33
Rose Valley .....	569.92		
Saskatoon Repair Dept. ....	22,183.36		\$219,133.74
Saskatoon .....	9,392.43	Less Stores Reserve	
Shellbrook .....	1,404.97	Account .....	14,130.41
Swift Current .....	3,883.67		
Success .....	216.72		\$205,003.33
Strongfield .....	98.18		

## SCHEDULE "D"

## DEBENTURE DEBTS ASSUMED BY THE COMMISSION

City of North Battleford .....	\$ 100,981.86
City of Saskatoon .....	199,093.32
	<u>\$ 300,075.18</u>

## SCHEDULE "E"

## ACCOUNTS PAYABLE—CAPITAL

Provincial Treasurer—Exchange Charges on retirement of Saskatchewan Debentures .....	\$ 123,032.43
Provincial Treasurer—Loan through Department of Finance, Ottawa, re Transmission Line—Saskatoon to Elstow....	42,240.00
Department of Finance, Ottawa—Loan re Boiler at Saskatoon .....	47,159.37
Department of Finance, Ottawa—Loan re Engine at Swift Current .....	20,579.45
Department of National Defence, Ottawa—Loan re Engine at Swift Current .....	7,800.00
Department of National Defence, Ottawa—Loan re Kenaston-Davidson Transmission Line .....	14,759.99
Patton & Schneider, Meadow Lake—re plant purchase.....	25,942.73
Department of Transport, Ottawa .....	1,042.50
Miscellaneous Small Accounts .....	7,781.58
	<u>\$ 290,338.05</u>



## SCHEDULE "F"

## CAPITAL RESERVES

## Debentures Redeemed:

Village of Elfros .....	\$ 458.34
Town of Langham .....	183.03
City of North Battleford .....	13,358.90
Town of Outlook .....	67.95
Town of Rosthern .....	1,838.08
Town of Radisson .....	100.00
Town of Unity .....	1,029.43
Town of Wynyard .....	1,406.18
Town of Wadena .....	1,104.46
City of Saskatoon .....	776,393.56
Capital payment from Replacement Reserve—Saskatoon Power Plant .....	206,555.54
Capital payments from surplus Sinking Fund earnings—Saskatoon Power Plant .....	71,561.62
Depreciation Reserve—Saskatoon-Moose Jaw System Transmission Line .....	65,000.00
Capital payments on Dominion Government Loan—Saskatoon Power Plant .....	12,840.63
Capital payments on Dominion Government Loans—Saskatoon-Moose Jaw System .....	17,000.01
Capital payments on Dominion Government Loan—Swift Current Power Plant .....	6,620.55
	<u>\$1,175,518.33</u>
Less Exchange Charges allocated to Commission on retirement of Saskatchewan Debentures .....	123,032.43
	<u><u>\$1,052,485.90</u></u>

## SCHEDULE "G"

## ACCOUNTS RECEIVABLE—Consumers' Light and Power Accounts, Etc.

Saskatoon Power Plant .....	\$ 22,437.72
Swift Current Power Plant .....	11,526.67
North Battleford Power Plant .....	8,379.33
Saskatoon-Moose Jaw System .....	70,194.10
Swift Current System .....	8,933.27
Wynyard System .....	7,065.32
Tisdale System .....	12,312.62
Herbert System .....	651.19
Carnduff System .....	639.99
Saltcoats System .....	1,822.76
Macklin System .....	1,719.78
Mossbank System .....	2,223.11
Qu'Appelle System .....	1,360.59
Regina Beach System .....	242.97
North Battleford System .....	8,626.14
Unity .....	1,460.73
Maple Creek .....	3,256.97
Kelvington .....	1,118.01
Willow Bunch .....	802.62
Canora .....	1,943.24
Rose Valley .....	1,009.97
Meadow Lake .....	3,890.94
Miscellaneous Accounts .....	4,469.58
	<u><u>\$ 176,087.62</u></u>

## SCHEDULE "H"

## OPERATING STORES

Saskatoon Power Plant .....	\$ 32,477.02
Swift Current Power Plant .....	17,743.94
North Battleford Power Plant .....	7,859.84
Saskatoon-Moose Jaw System .....	4,156.36
Swift Current System .....	648.56
Wynyard System .....	672.96
Tisdale System .....	1,141.47
Unity .....	378.70
Maple Creek .....	745.52
Willow Bunch .....	262.31
Canora .....	838.00
Rose Valley .....	51.42
Kelvington .....	750.14
Meadow Lake .....	761.42
	<hr/>
	\$ 68,487.66

## SCHEDULE "I"

## UNEXPIRED INSURANCE

Saskatoon Power Plant .....	\$ 2,351.35
Swift Current Power Plant .....	978.92
North Battleford Power Plant .....	1,825.03
Saskatoon-Moose Jaw System .....	932.55
Swift Current System .....	172.35
Wynyard System .....	398.68
Tisdale System .....	614.38
Unity .....	208.69
Rose Valley .....	99.82
Maple Creek .....	265.23
Willow Bunch .....	128.51
Meadow Lake .....	376.17
Canora .....	198.94
Kelvington .....	201.01
	<hr/>
	\$ 8,751.63

## SCHEDULE "J"

## SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund) .....	\$ 138,109.07
North Battleford Power Plant (City Sinking Fund) .....	68,191.19

TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION  
SINKING FUND: (\$1,924,146.51)

City of Saskatoon 5% Debentures due May 1, 1945 .....	\$ 13,000.00
City of Saskatoon 5% Debentures due July 1, 1945 .....	5,000.00
City of Regina 5% Debentures due July 1, 1945 .....	2,000.00
City of Regina 5% Debentures due June 1, 1947 .....	1,000.00
City of Regina 4½% Debentures due February 1, 1949 .....	2,000.00
Saskatchewan 4½% Debentures due September 15, 1945 .....	39,500.00
Saskatchewan 4% Debentures due April 1, 1946 .....	505,000.00
Saskatchewan 5½% Debentures due November 15, 1946 .....	9,000.00
	<hr/>
Carried Forward .....	\$ 782,800.26

## SCHEDULE "J"—Continued

Brought Forward .....	\$ 782,800.26
Saskatchewan 4% Debentures due April 15, 1946.....	5,000.00
Saskatchewan 6% Debentures due March 15, 1952.....	95,000.00
Saskatchewan 5½% Debentures due October 1, 1952.....	10,000.00
Saskatchewan 4% Debentures due August 15, 1953.....	66,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954.....	24,000.00
Saskatchewan 3¾% Debentures due April 15, 1954.....	22,000.00
Saskatchewan 4% Debentures due September 1, 1954.....	70,000.00
Saskatchewan 3½% Debentures due September 1, 1954.....	453,000.00
Saskatchewan 5½% Registered Stock due May 1, 1957.....	58,226.00
Saskatchewan 5% Debentures due August 1, 1958.....	72,000.00
Saskatchewan 5% Debentures due November 1, 1959.....	33,000.00
Saskatchewan 5% Debentures due December 2, 1959.....	82,000.00
Saskatchewan 4% Debentures due November 1, 1955-60.....	15,000.00
Saskatchewan 4% Debentures due August 1, 1960.....	16,000.00
Dominion of Canada 3% Third Victory Loan due Nov. 1, 1956.....	25,000.00
Dominion of Canada 3% Fifth Victory Loan due Nov. 1, 1959.....	100,000.00
Dominion of Canada 3% Sixth Victory Loan due June 1, 1960.....	50,000.00
Dominion of Canada 3% Seventh Victory Loan due Feb. 1, 1962 .....	50,000.00
Cash in Royal Bank at December 31, 1944.....	81,191.21
Interest Accrued but not due.....	20,229.30
	<u>\$2,130,446.77</u>

## SCHEDULE "L"

ACCOUNTS PAYABLE—Coal, Fuel and Lubricating Oil,  
and Power Purchases, Interest on Debentures Assumed, Etc.

Saskatoon Power Plant .....	\$ 14,422.00
North Battleford Power Plant .....	6,363.71
Saskatoon-Moose Jaw System .....	5,911.90
Swift Current System .....	.15
Tisdale System .....	803.38
Mossbank System .....	487.52
Carnduff System .....	236.40
Macklin System .....	239.98
Qu'Appelle System .....	223.25
Wynyard System .....	743.06
Regina Beach System .....	112.22
Canora .....	939.33
Maple Creek .....	893.24
Meadow Lake .....	75.22
Kelvington .....	613.19
Rose Valley .....	120.00
Unity .....	2.62
Willow Bunch .....	.19
Swift Current Plant—re Airfields.....	21,401.11
North Battleford System—re Airfields.....	10,497.99
Miscellaneous—Education Tax, etc. ....	6,675.21
	<u>\$ 70,761.67</u>

## SCHEDULE "M"

## RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System .....	\$ 18,807.92
Swift Current System .....	3,140.08
Wynyard System .....	2,313.73
Tisdale System .....	2,785.07
Herbert System .....	267.55
Carnduff System .....	236.62
Saltcoats System .....	579.55
Macklin System .....	512.60
Mossbank System .....	430.93
Qu'Appelle System .....	341.85
Unity .....	820.17
Maple Creek .....	1,104.85
North Battleford System .....	1,456.80
Rose Valley .....	53.30
Willow Bunch .....	220.40
Regina Beach System .....	182.30
Canora .....	640.80
Meadow Lake .....	183.20
Kelvington .....	88.80
Miscellaneous .....	13,149.43
	<u>\$ 47,315.95</u>

## SCHEDULE "N"

## RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant .....	\$ 92,422.92
Swift Current Power Plant .....	17,353.54
North Battleford Power Plant .....	12,980.60
Saskatoon-Moose Jaw System .....	179,701.56
Swift Current System .....	35,128.14
Wynyard System .....	22,645.03
Tisdale System .....	16,173.56
Herbert System .....	3,603.60
Carnduff System .....	2,580.29
Saltcoats System .....	7,625.90
Macklin System .....	9,397.83
North Battleford System .....	2,084.90
Mossbank System .....	5,325.63
Qu'Appelle System .....	7,592.96
Willow Bunch .....	538.21
Maple Creek .....	4,682.30
Regina Beach System .....	2,269.13
Rose Valley .....	162.13
Canora .....	2,819.70
Unity .....	2,703.53
Meadow Lake .....	54.84
Kelvington .....	212.61
	<u>\$ 428,058.91</u>

**SCHEDULE "P"****SINKING FUND RESERVES (DEPRECIATION)**

Saskatoon Power Plant (City) .....	\$ 138,109.07
Saskatoon Power Plant (Provincial Treasurer).....	1,407,005.35
Swift Current Power Plant .....	203,382.04
North Battleford Power Plant (City).....	68,191.19
North Battleford Power Plant (Provincial Treasurer).....	132,905.69
Saskatoon-Moose Jaw System .....	178,761.10
Swift Current System .....	13,775.64
Herbert System .....	1,245.62
North Battleford System .....	6,260.12
Tisdale System .....	61,135.55
Wynyard System .....	24,547.11
Macklin System .....	2,787.83
Mossbank System .....	1,757.80
Qu'Appelle System .....	2,385.17
Carnduff System .....	992.02
Regina Beach System .....	943.08
Saltcoats System .....	2,125.25
Unity .....	1,765.66
Willow Bunch .....	576.30
Canora .....	9,782.92
Maple Creek .....	7,436.53
Meadow Lake .....	859.60
Kelvington .....	665.24
Kelliher .....	490.90
Rose Valley .....	311.19
Naicam .....	10.92
	<u>\$2,268,208.89</u>

**SCHEDULE "R"****SUSPENSE ACCOUNT**

Consumer's Deposits .....	\$ 47,102.72
Capital Account—re purchase of New Turbine for Saskatoon Power Plant .....	200,000.00
Miscellaneous Accounts .....	452.60
Merchandise Surplus .....	1,065.22
	<u>\$ 249,520.54</u>

## CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED DECEMBER 31st, 1944

	Total Revenue	Total Operating Costs	Operating Profit	Interest on Capital Advances and Interest on Debentures Assumed Etc.	Depreciation and Replacement Reserves Jan. 1 to Dec. 31, 1944	Net Profit or Loss after providing for Interest, Depreciation and Replacement Reserves
	\$	\$		\$	\$	\$
Saskatoon Power Plant.....	586,327.10	373,795.59	\$212,531.51	\$107,753.80	\$104,777.71	
Swift Current Power Plant.....	122,410.96	85,332.53	37,078.43	17,671.13	19,407.30	
North Battleford Power Plant.....	150,784.37	123,612.83	27,171.54	15,776.97	11,394.57	
Saskatoon-Moose Jaw System.....	555,369.66	267,858.91	287,510.75	145,089.04	109,272.33	33,149.38
Swift Current System.....	70,054.61	38,089.43	31,965.18	22,356.63	17,116.15	7,507.60
Wynyard System.....	51,507.13	26,067.38	25,439.75	13,773.04	10,549.17	1,117.54
Herbert System.....	6,138.64	4,359.45	1,779.19	1,988.03	1,521.96	1,730.80
Carnduff System.....	6,728.14	3,786.95	2,941.19	2,052.90	1,572.59	684.30
Saltcoats System.....	15,223.50	7,123.59	8,099.91	4,402.45	3,370.27	
Macklin System.....	11,467.39	5,461.00	6,006.39	5,774.85	4,421.03	
Mossbank System.....	15,027.43	5,856.82	9,170.61	3,638.43	2,786.78	4,189.49
Qu'Appelle System.....	9,146.46	4,340.23	4,806.23	4,931.54	3,779.82	3,905.13
Unity.....	17,314.64	12,864.06	4,450.58	3,795.76	2,794.32	2,139.50
Maple Creek.....	31,261.31	18,718.78	12,542.53	4,828.30	3,697.71	
Willow Bunch.....	6,014.81	5,815.61	199.20	1,193.91	913.98	1,908.69
Tisdale System.....	85,374.02	38,023.86	47,350.16	17,350.05	21,570.24	
Regina Beach System.....	6,462.88	3,257.85	3,205.03	1,953.40	1,495.52	243.89
North Battleford System.....	71,847.73	64,836.96	7,010.77	1,633.50	2,039.42	3,337.85
Canora.....	22,653.07	15,030.67	7,622.40	3,171.03	2,427.64	2,023.73
Rose Valley.....	5,654.97	3,941.77	1,713.20	641.16	492.58	579.46
Meadow Lake.....	21,229.37	16,833.78	4,395.59	2,812.57	1,348.78	234.24
Kelvington.....	9,574.02	8,353.85	1,220.17	1,348.03	1,046.55	1,174.41
	\$1,877,572.21	\$1,133,361.90	\$744,210.31	\$383,936.52	\$327,796.42	\$55,961.18
						\$23,483.81

Operating Profit available for Interest charges,  
Depreciation and Replacement Reserves ..... \$744,210.31

Net Profit after providing for interest charges  
in full also Depreciation and Replacement  
Reserves in full.....\$32,477.37

Certified.

H. F. BERRY, Chairman

E. H. STUHR, Acting Accountant, Regina, Saskatchewan, January 24th, 1945.

**OPERATING ACCOUNT****Saskatoon Power Plant**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Superintendence .....	\$ 8,740.54	
Boiler Labour .....	19,782.76	
Engine Labour .....	27,037.75	
Cost of Living Bonuses .....	5,954.45	
Miscellaneous Labour .....	17,365.99	
Workmen's Compensation Insurance....	616.57	
Fuel (Less Stock on Hand).....	255,627.56	
Water Purchased .....	1,506.37	
Lubricants .....	643.89	
Production Supplies .....	4,029.78	
Station Expenses .....	6,476.14	
Removal of Ash .....	2,718.20	
Maintenance of Station Buildings.....	1,295.76	
Maintenance of Furnaces and Boilers..	4,667.73	
Maintenance of Boiler Apparatus.....	5,021.00	
Maintenance of Piping .....	3,218.16	
Maintenance of Turbine Generator Units	1,123.53	
Maintenance of Electrical Equipment..	4,450.78	
Maintenance of Miscellaneous Equipment .....	873.48	
	<u>\$371,150.44</u>	
<b>GENERAL</b>		
To Insurance .....	\$ 1,845.15	
Printing and Stationery .....	300.00	
Audit Fees .....	500.00	
Contingency Charge .....	43,583.54	
Interest on Capital Advances (New Plant) .....	96,285.84	
Interest and Sinking Fund Charges (Old Plant) .....	18,094.05	
Sinking Fund Charges on Capital Ad- vances (New Plant) .....	50,913.36	
Interest and Principal on Dominion Government Loan .....	3,654.72	
	<u>\$215,176.66</u>	
By Light and Power Sales (City).....		\$480,449.98
Light and Power Sales to Transmission Line.....		105,207.41
Miscellaneous Revenue .....		669.71
	<u>\$586,327.10</u>	<u>\$586,327.10</u>

**OPERATING ACCOUNT****Swift Current Power Plant**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Superintendence and Labour.....	\$ 15,514.63	
Workmen's Compensation Insurance....	154.21	
Fuel Oil (Less Stock on Hand).....	42,017.68	
Water Purchased .....	59.66	
Miscellaneous Supplies and Expenses....	6,666.93	
Maintenance of Station Buildings.....	77.14	
Maintenance of Engines .....	15,715.25	
Maintenance of Electrical Equipment....	53.46	
Maintenance of Miscellaneous Equip- ment .....	188.79	
	<u>\$ 80,447.75</u>	
Carried Forward .....	\$ 80,447.75	

	Debit	Credit
Brought Forward .....	\$ 80,447.75	
General		
To Insurance .....	\$ 1,868.80	
Administration Expenses and Audit		
Fees .....	2,400.00	
Contingency Charge .....	3,390.35	
Interest on Stores Account.....	615.98	
Interest on Capital Advances.....	16,918.44	
Sinking Fund Charge on Capital Advances .....	12,385.68	
Interest and Principal on Dominion Government Loan .....	4,383.96	
	\$ 41,963.21	
By Light and Power Sales to City.....		\$ 74,707.87
Light and Power Sales to Transmission Line.....		15,319.46
Light and Power Sales to Airports.....		32,383.63
	<u>\$122,410.96</u>	<u>\$122,410.96</u>

### OPERATING ACCOUNT

#### North Battleford Power Plant

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Superintendence and Labour.....	\$ 26,715.45	
Workmen's Compensation Insurance....	212.84	
Fuel (Less Stock on Hand).....	78,041.56	
Water Purchased .....	2,629.67	
Miscellaneous Supplies and Expenses....	4,934.81	
Maintenance of Station Buildings.....	532.56	
Maintenance of Steam Equipment.....	5,119.71	
Maintenance of Electrical Equipment..	1,293.47	
	\$119,480.07	
GENERAL		
To Insurance .....	\$ 1,494.47	
Administration Expenses and Audit		
Fees .....	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment .....	2,296.91	
Interest on Stores Account .....	238.29	
Interest on Capital Advances.....	10,632.84	
Sinking Fund Charge on Capital Advances .....	8,034.96	
Interest, Sinking Fund and Principal Payments on Debentures .....	6,206.83	
	31,304.30	
By Light, Power and Steam Sales (City).....		\$ 96,512.56
Light and Power Sales to Transmission Line.....		54,271.81
	<u>\$150,784.37</u>	<u>\$150,784.37</u>



**OPERATING ACCOUNT****Wynyard System (Also page 38)**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
<b>WYNYARD GENERATION COSTS</b>		
To Superintendence and Labour.....	\$ 6,944.08	
Workmen's Compensation Insurance.....	53.86	
Fuel Oil (Less Stock on Hand).....	7,131.06	
Miscellaneous Supplies and Expenses....	1,627.56	
Maintenance of Power Plant .....	931.68	
Insurance .....	557.26	
Contingency Charge—Generation .....	1,491.36	
Interest on Capital Advances—		
Generation .....	5,273.28	
Sinking Fund Charge—Generation.....	2,545.15	
	<u>\$ 26,555.29</u>	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 959.24	
Distribution, Operation and Maintenance (Labour and Expenses).....	2,569.16	
Workmen's Compensation Insurance ....	14.23	
General and Miscellaneous Expenses....	528.45	
Operation and Maintenance of Cars and Trucks .....	329.00	
Contingency Charge—Transmission and Distribution .....	2,403.79	
Interest on Capital Advances—Transmission .....	4,708.28	
Sinking Fund Charge—Transmission....	2,272.44	
	<u>13,784.59</u>	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 2,976.80	
Audit Fees .....	110.99	
Reserve for Bad and Doubtful Accounts .....	255.10	
	<u>3,342.89</u>	
By Costs Distributed:		
Elfros .....	\$ 3,276.15	
Foam Lake .....	8,421.89	
Leslie .....	1,375.98	
Mozart .....	580.97	
Wadena .....	12,178.54	
Wynyard .....	17,333.79	
Wynyard System Rural .....	515.45	
	<u>\$ 43,682.77</u>	<u>\$ 43,682.77</u>

**OPERATING ACCOUNT****Tisdale System** (Also page 38)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
<b>TISDALE GENERATION COSTS</b>		
To Superintendence and Labour.....	\$ 6,210.71	
Workmen's Compensation Insurance ....	51.21	
Fuel Oil (Less Stock on Hand).....	12,286.12	
Miscellaneous Supplies and Expenses....	2,835.39	
Maintenance of Power Plant.....	1,641.78	
Insurance .....	946.79	
Contingency Charge—Generation .....	1,706.61	
Interest on Capital Advances—		
Generation .....	6,142.53	
Sinking Fund Charge—Generation.....	5,850.06	
	<u>          </u>	\$ 37,671.20
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 2,480.19	
Distribution, Operation and Maintenance (Labour and Expenses).....	3,137.25	
Operation and Maintenance of Trucks..	1,109.43	
Workmen's Compensation Insurance....	38.07	
General and Miscellaneous Expenses....	876.97	
Contingency Charge—Transmission and Distribution .....	3,169.56	
Interest on Capital Advances—Transmission .....	6,672.24	
Sinking Fund Charge—Transmission....	6,440.76	
	<u>          </u>	23,924.47
<b>GENERAL</b>		
To Administration Expenses .....	\$ 4,836.12	
Audit Fees .....	179.79	
Reserve for Bad and Doubtful Accounts .....	421.60	
	<u>          </u>	5,437.51
<b>By Costs Distributed:</b>		
Arborsfield .....	\$ 4,223.08	
Armley .....	610.00	
Aylsham .....	3,546.05	
Codette .....	2,969.56	
Leacross .....	341.87	
Nipawin .....	20,847.26	
Pontrilas .....	938.46	
Ridgedale .....	2,781.87	
Runciman .....	321.76	
Tisdale .....	22,482.87	
White Fox .....	4,303.52	
Zenon Park .....	1,816.59	
Rural Distribution and Sundry Accounts.....	1,850.29	
	<u>          </u>	<u>          </u>
	\$ 67,033.18	\$ 67,033.18

## OPERATING ACCOUNT

Swift Current System (Also page 39)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
<b>LEADER GENERATION COSTS</b>		
To Superintendence and Labour.....	\$ 2,723.84	
Workmen's Compensation Insurance....	23.92	
Fuel Oil (Less Stock on Hand).....	3,061.46	
Miscellaneous Supplies and Expenses....	1,114.01	
Maintenance of Power Plant.....	2,805.67	
Insurance .....	307.44	
Contingency Charge—Generation .....	708.47	
Interest on Capital Advances—		
Generation .....	2,505.14	
Sinking Fund Charge—Generation.....	1,208.60	
	<hr/>	
	\$ 14,458.55	
To Power Purchased at Swift Current.....	15,319.46	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 3,524.92	
Distribution, Operation and Maintenance (Labour and Expenses).....	1,985.52	
Operation and Maintenance of Trucks..	1,087.33	
Workmen's Compensation Insurance....	35.98	
General and Miscellaneous Expenses....	702.91	
Contingency Charge—Transmission and Distribution .....	5,614.07	
Interest on Capital Advances—Transmission .....	13,843.03	
Sinking Fund Charge—Transmission....	6,681.11	
	<hr/>	
	33,474.87	
<b>GENERAL</b>		
To Administration Expenses.....	\$ 4,038.36	
Audit Fees .....	150.65	
Reserve for Bad and Doubtful Accounts .....	342.80	
	<hr/>	
	4,531.81	
<b>By Costs Distributed:</b>		
Abbey .....	\$ 4,880.55	
Battrum .....	643.95	
Cabri .....	9,177.95	
Eston .....	18,755.83	
Lancer .....	3,409.64	
Leader .....	9,313.62	
Lemsford .....	779.62	
Pennant .....	3,599.33	
Portreeve .....	1,599.70	
Prelate .....	5,036.35	
Sceptre .....	4,060.26	
Shackleton .....	2,338.55	
Success .....	1,260.88	
Webb .....	2,392.87	
Rural Distribution .....	535.59	
	<hr/>	
	\$ 67,784.69	\$ 67,784.69
	<hr/>	<hr/>

**OPERATING ACCOUNT**

Saskatoon-Moose Jaw System (Also page 40)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
<b>HUMBOLDT GENERATION COSTS</b>		
To Superintendence and Labour.....	\$ 4,353.65	
Workmen's Compensation Insurance....	37.84	
Fuel Oil (Less Stock on Hand).....	5,075.06	
Water Purchased .....	62.28	
Miscellaneous Supplies and Expenses....	1,848.00	
Maintenance of Station Buildings.....	133.44	
Maintenance of Miscellaneous Equip- ment .....	48.75	
Maintenance of Engines .....	1,720.71	
Insurance .....	474.49	
Contingency Charge—Generation .....	1,496.28	
Interest on Capital Advances— Generation .....	5,291.04	
Sinking Fund Charge—Generation.....	2,553.73	
		\$ 23,095.27
<b>SHELLBROOK GENERATION COSTS</b>		
To Superintendence and Labour.....	\$ 152.50	
Workmen's Compensation Insurance....	1.03	
Fuel Oil (Less Stock on Hand).....	221.51	
Miscellaneous Supplies and Expenses....	251.70	
Maintenance of Power Plant.....	12.46	
Insurance .....	139.16	
Contingency Charge—Generation .....	525.12	
Interest on Capital Advances— Generation .....	1,856.76	
Sinking Fund Charge—Generation.....	896.15	
		4,056.39
<b>NOKOMIS GENERATION COSTS</b>		
To Superintendence and Labour.....	\$ 1,134.89	
Workmen's Compensation Insurance....	9.54	
Fuel Oil (Less Stock on Hand).....	2,173.10	
Miscellaneous Supplies and Expenses....	579.07	
Maintenance of Power Plant.....	311.99	
Insurance .....	307.90	
Contingency Charge—Generation .....	815.04	
Interest on Capital Advances— Generation .....	2,881.80	
Sinking Fund Charge—Generation.....	1,390.90	
		9,604.23
<b>WATROUS GENERATION COSTS</b>		
To Superintendence and Labour.....	\$ 5,432.36	
Workmen's Compensation Insurance....	47.84	
Fuel Oil (Less Stock on Hand).....	14,342.57	
Miscellaneous Supplies and Expenses....	3,132.01	
Maintenance of Power Plant.....	2,935.05	
Insurance .....	646.09	
Contingency Charge—Generation .....	1,837.80	
Interest on Capital Advances— Generation .....	6,498.24	
Sinking Fund Charge—Generation.....	3,136.41	
		38,008.37
To Power Purchased at Saskatoon, Moose Jaw, Rosetown and Bulyea.....		128,819.19
Carried Forward .....		\$203,583.45

## ANNUAL REPORT AND STATEMENT

27

	Debit	Credit
Brought Forward .....	\$203,583.45	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 22,349.24	
Distribution, Operation and Maintenance (Labour and Expenses) .....	15,331.25	
Operation and Maintenance of Trucks .....	6,881.18	
Workmen's Compensation Insurance .....	215.50	
General and Miscellaneous Expenses .....	8,270.20	
Contingency Charge—Transmission and Distribution .....	35,750.52	
Interest on Capital Advances .....	84,427.95	
Sinking Fund Charge—Transmission .....	39,624.32	
		212,850.16
<b>GENERAL</b>		
To Administration Expenses .....	\$ 32,069.24	
Audit Fees .....	1,193.40	
Reserve for Bad and Doubtful Accounts .....	2,740.00	
		36,002.64
<b>By Costs Distributed:</b>		
Aberdeen .....		\$ 2,488.40
Allan .....		2,533.64
Blaine Lake .....		4,705.33
Borden .....		2,669.37
Bounty .....		814.38
Belbeck .....		452.44
Bradwell .....		1,583.53
Broderick .....		1,583.53
Brownlee .....		1,266.82
Bladworth .....		1,854.99
Bruno .....		5,248.26
Carmel .....		859.63
Caron .....		1,674.01
Central Butte .....		3,845.71
Colonsay .....		2,714.61
Conquest .....		3,348.02
Crystal Beach .....		542.92
Cudworth .....		5,474.48
Dalmeny .....		1,583.52
Delisle .....		4,841.07
Drake .....		1,674.01
Duck Lake .....		3,981.44
Dundurn .....		4,569.60
Duval .....		1,764.50
Edenburg .....		90.49
Elbow .....		2,714.62
Elstow .....		1,085.85
Engelfeld .....		271.46
Eyebrow .....		2,488.39
Glenside .....		1,176.33
Govan .....		5,745.93
Hague .....		5,248.26
Hanley .....		5,700.69
Harris .....		2,488.40
Hawarden .....		2,714.61
Hepburn .....		2,443.15
Humboldt .....		33,842.21
Imperial .....		4,795.82
Keeler .....		1,221.58
Kenaston .....		2,986.07
Laird .....		2,216.93
Langham .....		2,986.07
Lanigan .....		4,750.57
Carried Forward .....	\$452,436.25	\$147,041.64

## THE SASKATCHEWAN POWER COMMISSION

	Debit	Credit
Brought Forward .....	\$452,436.25	\$147,041.64
Laura .....		1,312.06
Lawson .....		1,131.09
Leask .....		3,936.19
Lockwood .....		1,085.84
Loreburn .....		2,352.67
Manitou Beach .....		3,755.22
Marcelin .....		2,488.40
Marquis .....		1,312.06
Mawer .....		542.92
Milden .....		4,479.11
Mortlach .....		2,262.18
Muenster .....		180.97
Nokomis .....		5,791.18
Outlook .....		11,310.90
Parkside .....		2,850.35
Prud'homme .....		2,126.45
Punnichy .....		3,574.24
Quinton .....		1,266.82
Radisson .....		4,569.60
Raymore .....		3,483.76
Riverhurst .....		2,986.07
Rosthern .....		11,310.90
Semans .....		4,298.14
Shellbrook .....		8,053.36
Simpson .....		3,212.29
Sovereign .....		2,488.40
Strasbourg .....		4,705.33
Strongfield .....		1,583.52
St. Gregor .....		135.73
Tessier .....		1,628.77
Tugaske .....		2,352.67
Tuxford .....		1,538.28
Vanscoy .....		1,357.31
Viscount .....		3,936.19
Vonda .....		2,533.64
Wakaw .....		5,293.50
Waldheim .....		2,443.15
Warman .....		995.36
Watrous .....		23,617.16
Watson .....		995.36
Young .....		5,338.74
Zealandia .....		1,900.23
Rural Distribution and Sundry Accounts.....		152,878.50
	<u>\$452,436.25</u>	<u>\$452,436.25</u>

## OPERATING ACCOUNT

## Herbert System

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at Herbert.....	\$ 3,286.75	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 249.48	
Distribution, Operation and Maintenance (Labour and Expenses).....	229.50	
Operation and Maintenance of Trucks..	92.14	
Workmen's Compensation Insurance....	1.78	
General and Miscellaneous Expenses...	16.12	
Contingency Charge—Transmission and Distribution .....	562.22	
Interest on Capital Advances—Transmission .....	1,062.96	
Sinking Fund Charge—Transmission...	513.05	
	<u>\$ 2,727.25</u>	
Carried Forward .....	\$ 6,014.00	

	Debit	Credit
Brought Forward .....	\$ 6,014.00	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 348.40	
Audit Fees .....	13.00	
Reserve for Bad and Doubtful Accounts .....	29.80	
	391.20	
By Costs Distributed:		
Morse .....		\$ 6,405.20
	<u>\$ 6,405.20</u>	<u>\$ 6,405.20</u>

**OPERATING ACCOUNT****Morse**

From 1st January to 31st December, 1944

	Debit	Credit
To Generation, Transmission and Distribution Costs....	\$ 6,405.20	
Distribution, Operation and Maintenance		
(Material) .....	92.48	
Interest on Capital Advances—Distribution.....	925.07	
Sinking Fund Charge—Distribution .....	446.69	
By Light and Power Sales .....		\$ 6,138.64
Loss for Period .....		1,730.80
	<u>\$ 7,869.44</u>	<u>\$ 7,869.44</u>

**OPERATING ACCOUNT****Carnduff System (Also page 43)**

From 1st January to 31st December, 1944

	Debit	Credit
<b>GENERATION</b>		
To Power Purchased at Carnduff.....	\$ 2,492.86	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 68.98	
Distribution, Operation and Maintenance (Labour and Expenses).....	616.55	
General and Miscellaneous Expenses....	16.81	
Contingency Charge—Transmission and Distribution .....	580.57	
Interest on Capital Advances—Transmission .....	1,412.64	
Sinking Fund Charge—Transmission....	681.83	
	3,377.38	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 378.46	
Audit Fees .....	14.01	
Reserve for Bad and Doubtful Accounts .....	33.40	
	425.87	
By Costs Distributed:		
Carievale .....		\$ 2,534.80
Gainsborough .....		3,761.31
	<u>\$ 6,296.11</u>	<u>\$ 6,296.11</u>

**OPERATING ACCOUNT**

Saltcoats System (Also page 43)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at Saltcoats.....	\$ 4,149.16	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	659.66	
Distribution, Operation and Maintenance (Labour and Expenses).....	1,076.17	
Workmen's Compensation Insurance....	10.54	
General and Miscellaneous Expenses....	84.78	
Contingency Charge—Transmission and Distribution .....	1,245.02	
Interest on Capital Advances—Transmission .....	2,895.72	
Sinking Fund Charge—Transmission....	1,397.63	
	<u>7,369.52</u>	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 876.46	
Audit Fees .....	32.68	
Reserve for Bad and Doubtful Accounts .....	75.20	
	<u>984.34</u>	
By Costs Distributed:		
Bredenburg .....		\$ 4,438.57
Churchbridge .....		1,986.73
Langenburg .....		5,961.44
Saltcoats System Rural Distribution.....		116.28
	<u>\$ 12,503.02</u>	<u>\$ 12,503.02</u>

**OPERATING ACCOUNT**

Macklin System (Also page 44)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at Macklin .....	\$ 3,560.18	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 355.98	
Distribution, Operation and Maintenance (Labour and Expenses).....	475.93	
Operation and Maintenance of Trucks..	97.28	
Workmen's Compensation Insurance....	4.00	
General and Miscellaneous Expenses....	124.63	
Contingency Charge—Transmission and Distribution .....	1,633.20	
Interest on Capital Advances—Transmission .....	3,525.84	
Sinking Fund Charge—Transmission....	1,701.76	
	<u>7,918.62</u>	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 633.16	
Audit Fees .....	23.53	
Reserve for Bad and Doubtful Accounts .....	56.00	
	<u>712.69</u>	
By Costs Distributed:		
Denzil .....		\$ 2,331.00
Luseland .....		6,702.87
Primate .....		1,043.60
Salvador .....		1,720.22
Macklin System Rural Distribution.....		393.80
	<u>\$ 12,191.49</u>	<u>\$ 12,191.49</u>



**OPERATING ACCOUNT****Mossbank System (Also page 44)**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased .....	\$ 3,004.59	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Distribution, Operation and Maintenance (Labour and Expenses).....	\$ 1,654.44	
General and Miscellaneous Expenses....	33.24	
Contingency Charge—Transmission and Distribution .....	1,028.98	
Interest on Capital Advances—Transmission .....	2,295.36	
Sinking Fund Charge—Transmission....	1,107.89	
	<u>6,119.91</u>	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 909.30	
Audit Fees .....	34.05	
Reserve for Bad and Doubtful Accounts .....	75.00	
	<u>1,018.35</u>	
By Costs Distributed:		
Congress .....		\$ 655.23
Mossbank .....		8,782.70
Vantage .....		704.92
	<u>\$ 10,142.85</u>	<u>\$ 10,142.85</u>

**OPERATING ACCOUNT****Qu'Appelle System (Also page 45)**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at Qu'Appelle.....	\$ 2,283.74	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 265.10	
Distribution, Operation and Maintenance (Labour and Expenses).....	1,065.28	
General and Miscellaneous Expenses....	22.65	
Contingency Charge—Transmission and Distribution .....	1,394.65	
Interest on Capital Advances—Transmission .....	3,671.15	
Sinking Fund Charge—Transmission....	1,774.92	
	<u>8,193.75</u>	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 511.78	
Audit Fees .....	19.04	
Reserve for Bad and Doubtful Accounts .....	44.30	
	<u>575.12</u>	
By Costs Distributed:		
Kendal .....		\$ 1,596.00
Montmartre .....		4,419.94
Odessa .....		2,337.62
Vibank .....		2,628.31
Qu'Appelle System Rural Distribution.....		70.74
	<u>\$ 11,052.61</u>	<u>\$ 11,052.61</u>

**OPERATING ACCOUNT****Regina Beach System (Also page 45)**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at Valeport.....	\$ 1,841.00	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 417.69	
Distribution, Operation and Maintenance (Labour and Expenses).....	540.15	
Operation and Maintenance of Cars and Trucks .....	12.74	
Workmen's Compensation Insurance....	5.38	
General and Miscellaneous Expenses....	47.24	
Contingency Charge—Transmission and Distribution .....	552.44	
Interest on Capital Advances—Transmission .....	956.16	
Sinking Fund Charge—Transmission....	461.49	
	2,993.29	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 266.22	
Audit Fees .....	8.92	
Reserve for Bad and Doubtful Accounts .....	32.40	
	307.54	
By Costs Distributed:		
Lumsden Beach .....		\$ 192.30
Regina Beach .....		4,894.51
Regina Beach System Rural Distribution.....		55.02
	\$ 5,141.83	\$ 5,141.83

**OPERATING ACCOUNT****North Battleford System (Also page 45)**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at North Battleford.....	\$ 20,101.38	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 8.26	
Distribution, Operation and Maintenance .....	214.53	
General and Miscellaneous Expenses....	.38	
Contingency Charge—Transmission ....	461.90	
Interest on Capital Advances—Transmission .....	334.46	
Sinking Fund Charge—Transmission....	323.53	
	1,343.06	
<b>GENERAL</b>		
To Administration Expenses .....	\$ 40.00	
Audit Fees .....	5.00	
Reserve for Bad and Doubtful Accounts .....	360.00	
	405.00	
By Costs Distributed:		
Battleford and Rural .....		\$ 12,810.32
Mental Hospital and Rural .....		9,039.12
	\$ 21,849.44	\$ 21,849.44

**OPERATING ACCOUNT****Unity**

From 1st January to 31st December, 1944

GENERATION		Debit	Credit
To Superintendence and Labour.....	\$ 5,839.47		
Workmen's Compensation Insurance....	48.25		
Fuel Oil (Less Stock on Hand).....	2,890.53		
Miscellaneous Supplies and Expenses ...	1,167.02		
Maintenance of Power Plant.....	766.35		
		\$ 10,711.62	
<b>DISTRIBUTION</b>			
To Distribution, Operation and Maintenance .....	\$ 249.09		
Operation and Maintenance of Street Lights .....	34.32		
Operation and Maintenance of Cars and Trucks .....	77.78		
		361.19	
<b>GENERAL</b>			
To Meter Reading, etc.....	\$ 383.31		
General and Miscellaneous Expenses.....	36.13		
Insurance .....	291.96		
Reserve for Bad and Doubtful Accounts .....	84.40		
Audit Fees .....	35.69		
Administration Expenses .....	959.76		
Contingency Charge .....	1,028.66		
Interest on Capital Advances.....	3,637.54		
Interest on Debentures Assumed.....	158.22		
Sinking Fund Charges on Capital Advances .....	1,765.66		
		8,381.33	
By Light and Power Sales .....			\$ 17,314.64
By Loss for Period .....			2,139.50
		<u>\$ 19,454.14</u>	<u>\$ 19,454.14</u>

**OPERATING ACCOUNT****Maple Creek**

From 1st January to 31st December, 1944

GENERATION		Debit	Credit
To Superintendence and Labour.....	\$ 5,786.27		
Workmen's Compensation Insurance....	47.42		
Fuel Oil (Less Stock on Hand).....	6,584.05		
Miscellaneous Supplies and Expenses....	1,553.93		
Maintenance of Power Plant.....	1,026.32		
		\$ 14,997.99	
<b>DISTRIBUTION</b>			
To Distribution, Operation and Maintenance .....	\$ 382.93		
Operation and Maintenance of Street Lights .....	136.44		
Operation and Maintenance of Cars and Trucks .....	157.27		
		676.64	
Carried Forward .....		\$ 15,674.63	

## THE SASKATCHEWAN POWER COMMISSION

	Debit	Credit
Brought Forward .....	\$ 15,674.63	
<b>GENERAL</b>		
To Meter Reading, etc. ....	\$ 591.49	
General and Miscellaneous Expenses....	65.03	
Insurance .....	405.87	
Reserve for Bad and Doubtful Accounts	156.40	
Audit Fees .....	65.76	
Administration Expenses .....	1,759.60	
Contingency Charge .....	1,365.52	
Interest on Capital Advances.....	4,828.30	
Sinking Fund Charges on Capital Advances .....	2,332.19	
	<u>11,570.16</u>	
By Light and Power Sales .....		\$ 31,261.31
To Profit for Period .....	4,016.52	
	<u>\$ 31,261.31</u>	<u>\$ 31,261.31</u>

**OPERATING ACCOUNT****Canora**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Superintendence and Labour.....	\$ 5,952.42	
Workmen's Compensation Insurance....	49.48	
Fuel Oil (Less Stock on Hand).....	3,682.67	
Miscellaneous Supplies and Expenses....	1,235.96	
Maintenance of Power Plant.....	1,173.70	
	<u>\$ 12,094.23</u>	
<b>DISTRIBUTION</b>		
To Distribution, Operation and Maintenance .....	\$ 253.13	
Operation and Maintenance of Street Lights .....	94.95	
Operation and Maintenance of Cars and Trucks .....	20.00	
	<u>368.08</u>	
<b>GENERAL</b>		
To Meter Reading, etc.....	\$ 752.69	
General and Miscellaneous Expenses....	48.92	
Insurance .....	339.60	
Reserve for Bad and Doubtful Accounts	112.60	
Audit Fees .....	47.03	
Administration Expenses .....	1,267.52	
Contingency Charge .....	896.73	
Interest on Capital Advances.....	3,171.03	
Sinking Fund Charges on Capital Advances .....	1,530.91	
	<u>8,167.03</u>	
By Light and Power Sales .....		\$ 22,653.07
To Profit for Period .....	2,023.73	
	<u>\$ 22,653.07</u>	<u>\$ 22,653.07</u>

**OPERATING ACCOUNT****Willow Bunch**

From 1st January to 31st December, 1944

GENERATION		Debit	Credit
To Superintendence and Labour.....	\$ 2,409.07		
Workmen's Compensation Insurance....	21.11		
Fuel Oil (Less Stock on Hand).....	1,249.23		
Miscellaneous Supplies and Expenses...	941.55		
Maintenance of Power Plant.....	288.63		
		\$ 4,909.59	
<b>DISTRIBUTION</b>			
To Distribution, Operation and Maintenance .....	\$ 98.81		
Operation and Maintenance of Street Lights .....	33.90		
		132.71	
<b>GENERAL</b>			
To Meter Reading, etc. ....	\$ 203.02		
General and Miscellaneous Expenses...	14.93		
Insurance .....	184.84		
Reserve for Bad and Doubtful Accounts	29.40		
Audit Fees .....	12.22		
Administration Expenses .....	328.90		
Contingency Charge .....	337.68		
Interest on Capital Advances.....	1,193.91		
Sinking Fund Charges on Capital Advances .....	576.30		
		2,881.20	
By Light and Power Sales.....			\$ 6,014.81
By Loss for Period .....			1,908.69
		\$ 7,923.50	\$ 7,923.50

**OPERATING ACCOUNT****Rose Valley**

From 1st January to 31st December, 1944

GENERATION		Debit	Credit
To Superintendence and Labour.....	\$ 1,120.08		
Workmen's Compensation Insurance	12.15		
Fuel (Less Stock on Hand).....	1,248.57		
Miscellaneous Supplies and Expenses...	417.48		
Maintenance of Power Plant .....	194.09		
		\$ 2,992.37	
<b>DISTRIBUTION</b>			
To Distribution, Operation and Maintenance .....	\$ 170.48		
Operation and Maintenance of Street Lights .....	52.21		
		222.69	
Carried Forward .....		\$ 3,215.06	

	Debit	Credit
Brought Forward .....	\$ 3,215.06	
<b>GENERAL</b>		
To Meter Reading, etc.....	\$ 215.90	
General and Miscellaneous Expenses....	11.97	
Insurance .....	142.44	
Reserve for Bad and Doubtful Accounts	27.70	
Audit Fees .....	11.78	
Administration Expenses .....	316.92	
Contingency Charge .....	181.39	
Interest on Capital Advances.....	641.16	
Sinking Fund Charges on Capital Advances .....	311.19	
	<hr/>	
	1,860.45	
By Light and Power Sales .....		\$ 5,654.97
To Profit for Period .....	579.46	
	<hr/>	
	\$ 5,654.97	\$ 5,654.97
	<hr/>	<hr/>

**OPERATING ACCOUNT****Kelvington**

From 1st January to 31st December, 1944

	Debit	Credit
<b>GENERATION</b>		
To Superintendence and Labour.....	\$ 4,079.55	
Workmen's Compensation Insurance....	35.97	
Fuel Oil (Less Stock on Hand).....	1,637.72	
Miscellaneous Supplies and Expenses....	611.25	
Maintenance of Power Plant .....	577.76	
	<hr/>	
	\$ 6,942.25	
<b>DISTRIBUTION</b>		
To Distribution, Operation and Maintenance .....	\$ 183.42	
Operation and Maintenance of Street Lights .....	54.58	
	<hr/>	
	238.00	
<b>GENERAL</b>		
To Meter Reading, etc. ....	\$ 256.67	
General and Miscellaneous Expenses....	20.44	
Insurance .....	287.57	
Reserve for Bad and Doubtful Accounts	47.40	
Audit Fees .....	20.14	
Administration Expenses .....	541.38	
Contingency Charge .....	381.31	
Interest on Capital Advances.....	1,348.03	
Sinking Fund Charges on Capital Advances .....	665.24	
	<hr/>	
	3,568.18	
By Light and Power Sales .....		\$ 9,574.02
By Loss for Period .....		1,174.41
	<hr/>	<hr/>
	\$ 10,748.43	\$ 10,748.43
	<hr/>	<hr/>

**OPERATING ACCOUNT****Meadow Lake**

From 1st January to 31st December, 1944

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 6,155.64		
Workmen's Compensation Insurance....	56.90		
Fuel Oil (Less Stock on Hand).....	3,510.22		
Miscellaneous Supplies and Expenses....	1,839.94		
Maintenance of Power Plant .....	1,744.47		
		\$ 13,307.17	
DISTRIBUTION			
To Distribution, Operation and Maintenance .....	\$ 592.34		
Operation and Maintenance of Street Lights .....	55.11		
Operation and Maintenance of Cars and Trucks .....	462.84		
		1,110.29	
GENERAL			
To Meter Reading, etc. ....	\$ 547.58		
General and Miscellaneous Expenses....	46.05		
Insurance .....	493.12		
Reserve for Bad and Doubtful Accounts	104.00		
Audit Fees .....	43.95		
Administration Expenses .....	1,181.62		
Contingency Charge .....	489.18		
Interest on Capital Advances .....	2,812.57		
Sinking Fund Charges on Capital Advances .....	859.60		
		6,577.67	
By Light and Power Sales .....			\$ 21,229.37
To Profit for Period .....		234.24	
		\$ 21,229.37	\$ 21,229.37





## OPERATING ACCOUNT—Swift Current System—From 1st January to 31st December, 1944

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Loss
Abbey.....	\$ 4,880.55	\$ 52.87	\$ 309.26	\$ 149.50	\$ 5,392.18	\$ 5,045.58	\$ 346.60
Batrum.....	643.95	.....	155.66	75.34	874.95	663.88	211.07
Cabri.....	9,177.95	113.09	1,427.25	689.20	11,407.49	9,483.62	1,923.87
Eston.....	18,755.83	268.63	785.68	379.34	20,189.48	19,382.01	807.47
Lancer.....	3,409.64	54.48	271.43	131.15	3,866.70	3,521.18	345.52
Leader.....	9,313.62	129.64	769.14	371.56	10,583.96	9,625.09	958.87
Lensford.....	779.62	7.26	96.20	46.39	929.47	804.61	124.86
Pennant.....	3,599.33	70.21	278.14	134.89	4,082.57	3,721.74	360.83
Portreeve.....	1,599.70	21.06	110.85	53.68	1,785.29	1,656.73	128.56
Prelate.....	5,036.35	77.25	525.73	254.21	5,893.54	5,205.14	688.40
Sceptre.....	4,060.26	13.55	305.11	147.53	4,526.45	4,196.55	329.90
Shackleton.....	2,338.55	35.12	215.22	103.96	2,692.85	2,417.01	275.84
Success.....	1,260.88	8.60	182.66	88.19	1,540.33	1,305.42	234.91
Webb.....	2,392.87	13.40	467.05	226.33	3,099.65	2,473.70	625.95
Rural Distribution.....	535.59	.....	109.08	52.63	697.30	552.35	144.95
Total.....	\$67,784.69	\$865.16	\$ 6,008.46	\$ 2,903.90	\$77,562.21	\$70,054.61	\$7,507.60

Swift Current System—Net Loss..... \$7,507.60

## THE SASKATCHEWAN POWER COMMISSION

## OPERATING ACCOUNT--Saskatoon-Moose Jaw System--From 1st January to 31st December, 1944

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
	\$	\$	\$	\$	\$	\$	\$	\$
Aberdeen.....	2,488.40	36.67	590.12	284.82	3,400.01	3,069.96	.....	330.05
Allan.....	2,533.64	66.74	423.65	205.49	3,229.52	3,129.88	.....	99.64
Blaine Lake.....	4,705.33	66.38	1,081.26	522.21	6,375.18	5,766.40	.....	608.78
Bladworth.....	1,854.99	33.24	377.22	182.32	2,447.77	2,303.92	.....	143.85
Borden.....	2,669.37	56.39	476.20	230.22	3,432.18	3,296.15	.....	136.03
Bounty.....	814.38	16.34	356.56	172.18	1,359.46	1,023.07	.....	336.39
Belbeck.....	452.44	.....	49.08	23.75	525.27	566.15	40.88	.....
Bradwell.....	1,583.53	19.40	218.98	105.62	1,927.53	1,949.51	21.98	.....
Broderick.....	1,583.53	30.03	183.80	88.83	1,886.19	1,917.27	31.08	.....
Brownlee.....	1,266.82	8.12	331.18	160.02	1,766.14	1,557.90	.....	208.24
Bruno.....	5,248.26	68.76	1,148.64	555.36	7,021.02	6,441.70	.....	579.32
Carmel.....	859.63	2.00	166.72	80.56	1,108.91	1,063.39	.....	45.52
Caron.....	1,674.01	.....	383.89	183.53	2,241.43	2,054.08	.....	187.35
Central Butte.....	3,845.71	61.77	459.28	222.00	4,588.76	4,712.82	124.06	.....
Colonsay.....	2,714.61	38.11	237.87	115.56	3,106.15	3,306.57	200.42	.....
Conquest.....	3,348.02	49.51	957.44	462.08	4,817.05	4,119.80	.....	697.25
Crystal Beach.....	542.92	.....	68.43	12.39	623.74	641.27	17.53	.....
Cudworth.....	5,474.48	69.42	1,008.77	487.35	7,040.02	6,698.99	.....	341.03
Dalmeny.....	1,583.52	28.93	209.31	100.63	1,922.39	1,954.05	31.66	.....
Delisle.....	4,841.07	75.18	920.87	445.03	6,282.15	5,944.46	.....	337.69
Drake.....	1,674.01	26.94	205.69	99.84	2,006.48	2,075.30	68.82	.....
Duck Lake.....	3,981.44	63.17	778.32	376.04	5,198.97	4,870.37	.....	328.60
Dundurn.....	4,569.60	68.20	451.32	218.21	5,307.33	5,624.09	316.76	.....
Duval.....	1,764.50	35.20	247.92	119.65	2,167.27	2,181.86	14.59	.....
Edenburg.....	90.49	.....	47.52	22.94	160.95	85.75	.....	75.20
Elbow.....	2,714.62	63.32	414.96	200.68	3,393.58	3,348.42	.....	45.16
Elstow.....	1,085.85	17.14	161.68	77.75	1,342.42	1,341.06	.....	1.36
Engelfeld.....	271.46	5.21	24.29	.....	300.93	323.05	22.09	.....
Eyebrow.....	2,488.39	33.24	482.67	232.55	3,236.85	3,026.83	.....	210.02
Glenside.....	1,176.33	27.94	141.98	68.63	1,414.88	1,423.73	8.85	.....

Govan.....	5,745.93	106.16	899.91	434.48	7,186.48	7,043.22	.....	143.26
Hague.....	5,248.26	9.17	291.47	141.24	5,690.14	6,418.26	728.12	.....
Hanley.....	5,700.69	66.98	967.38	467.12	7,202.17	7,019.02	.....	183.15
Harris.....	2,488.40	47.39	354.70	171.72	3,062.21	3,066.21	4.00	.....
Hawarden.....	2,714.61	35.74	485.10	234.16	3,469.61	3,314.40	.....	155.21
Hepburn.....	2,443.15	38.07	267.05	129.74	2,878.01	2,969.93	91.92	.....
Humboldt.....	33,842.21	370.87	1,768.25	855.24	36,836.57	41,558.25	4,721.68	.....
Imperial.....	4,795.82	98.47	891.88	422.66	6,208.83	5,911.73	.....	297.10
Keeler.....	1,221.58	21.53	255.78	123.34	1,622.23	1,479.55	.....	142.68
Kenaston.....	2,986.07	7.50	388.12	177.92	3,539.61	3,665.33	125.72	.....
Laird.....	2,216.93	37.50	276.34	133.68	2,664.45	2,741.93	77.48	.....
Langham.....	2,986.07	71.00	207.88	100.35	3,365.30	3,678.78	313.48	.....
Langham.....	4,750.57	101.61	900.93	435.02	6,188.13	5,851.12	.....	337.01
Laura.....	1,312.06	20.55	167.93	81.46	1,582.00	1,594.66	12.66	.....
Lawson.....	1,131.09	4.46	193.87	93.57	1,422.99	1,366.69	.....	56.30
Leask.....	3,936.19	13.60	410.68	198.04	4,558.51	4,809.94	251.43	.....
Lockwood.....	1,085.84	18.02	163.70	79.36	1,346.92	1,351.35	4.43	.....
Loreburn.....	2,352.67	35.34	297.82	144.15	2,829.98	2,914.87	84.89	.....
Mantou Beach.....	3,755.22	51.37	1,585.08	764.93	6,156.60	4,622.26	.....	1,534.34
Marcelin.....	2,438.40	13.17	668.58	322.97	3,493.12	3,049.50	.....	443.62
Marquis.....	1,312.06	5.92	300.63	145.25	1,763.86	1,624.70	.....	139.16
Mawer.....	542.92	3.85	165.76	80.02	792.55	670.79	.....	121.76
Milden.....	4,479.11	56.01	517.81	250.16	5,303.09	5,516.86	213.77	.....
Mortlach.....	2,262.18	64.63	551.09	266.21	3,144.11	2,751.86	.....	392.25
Muenster.....	180.97	4.90	11.92	.....	197.79	210.70	12.91	.....
Nokomis.....	5,791.18	157.34	710.17	343.04	7,001.73	7,091.12	89.39	.....
Outlook.....	11,310.90	184.76	1,450.08	701.82	13,647.56	13,863.13	215.57	.....
Parkside.....	2,850.35	42.16	327.62	158.16	3,378.29	3,489.08	110.79	.....
Prud'homme.....	2,126.45	37.96	406.20	196.17	2,766.78	2,631.86	.....	134.92
Punichy.....	3,574.24	61.65	579.63	279.42	4,494.94	4,423.40	.....	71.54
Quinton.....	1,266.82	21.16	123.08	59.37	1,470.43	1,551.02	80.59	.....
Radisson.....	4,569.60	75.14	953.79	460.52	6,059.05	5,586.82	.....	472.23
Raymore.....	3,483.76	65.75	583.38	281.27	4,414.16	4,266.96	.....	147.20
Riverhurst.....	2,986.07	40.98	709.34	342.76	4,079.15	3,651.18	.....	427.97
Rosthern.....	11,310.90	237.48	1,093.59	531.33	13,173.30	13,860.14	686.84	.....
Semans.....	4,298.14	74.16	814.59	393.27	5,580.16	5,298.58	.....	281.58
Shellbrook.....	8,053.36	116.43	746.88	361.37	9,278.04	9,876.40	598.36	.....
Simpson.....	3,212.29	49.27	275.56	132.97	3,670.09	3,964.11	294.02	.....

## OPERATING ACCOUNT—Saskatoon-Moose Jaw System—From 1st January to 31st December, 1944—Continued

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Sovereign.....	2,488.40	36.39	211.19	102.07	2,838.05	3,051.09	213.04	.....
Strasbourg.....	4,705.33	92.62	865.67	418.33	6,081.95	5,788.16	.....	293.79
Strongfield.....	1,583.52	28.59	210.54	101.78	1,924.43	1,969.29	44.86	.....
St. Gregor.....	135.73	2.86	12.37	.....	150.96	154.60	3.64	.....
Tessier.....	1,628.77	26.85	215.60	104.19	1,975.41	1,998.60	23.19	.....
Tugaske.....	2,352.67	69.55	377.98	182.58	2,982.78	2,863.72	.....	119.06
Tuxford.....	1,538.28	6.78	356.20	171.96	2,073.22	1,910.24	.....	162.98
Vanscoy.....	1,357.31	29.59	143.82	69.43	1,600.15	1,665.13	64.98	.....
Viscount.....	3,936.19	83.79	408.69	196.84	4,625.51	4,848.83	223.32	.....
Vonda.....	2,533.64	34.89	769.74	371.71	3,709.98	3,096.04	.....	613.94
Wakaw.....	5,293.50	75.48	765.18	369.95	6,504.11	6,519.22	15.11	.....
Waldheim.....	2,443.15	9.74	451.15	218.29	3,122.33	2,970.72	.....	151.61
Warman.....	995.36	22.25	107.64	52.02	1,177.27	1,214.21	36.94	.....
Watrous.....	23,617.16	232.91	2,449.36	1,182.69	27,482.12	29,006.20	1,524.08	.....
Watson.....	995.36	18.55	53.00	.....	1,066.91	1,219.52	152.61	.....
Young.....	5,338.74	58.89	636.06	307.05	6,340.74	6,540.62	199.88	.....
Zealandia.....	1,900.23	39.51	316.80	153.09	2,409.63	2,321.98	.....	87.65
Rural Distribution and Sundry Accounts.....	152,878.50	.08	1,433.07	693.58	155,005.23	187,657.98	32,652.75	.....
Total.....	\$452,436.25	\$4,404.72	\$44,133.25	\$21,246.06	\$522,220.28	\$555,369.66	\$44,771.17	\$11,621.79

Saskatoon-Moose Jaw System Net Profit..... \$33,149.38



## THE SASKATCHEWAN POWER COMMISSION

## OPERATING ACCOUNT—Macklin System—From 1st January to 31st December, 1944

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss	
Denzil.....	\$ 2,331.00	\$ 19.55	\$ 278.26	\$ 134.22	\$ 2,763.03	\$ 2,192.29		\$ 570.74	
Luseland.....	6,702.87	69.73	1,418.65	684.90	8,876.15	6,305.12		2,571.03	
Primate.....	1,043.60	18.55	183.36	88.50	1,334.01	982.61		351.40	
Salvador.....	1,720.22	22.48	272.38	131.94	2,147.02	1,616.62		530.40	
Macklin System— Rural Distribution.....	393.80	.....	96.36	46.51	536.67	370.75		165.92	
Total.....	\$12,191.49	\$ 130.31	\$ 2,249.01	\$ 1,086.07	\$15,656.88	\$11,467.39		\$4,189.49	
					Macklin System—Net Loss .....				\$4,189.49

## OPERATING ACCOUNT—Mossbank System—From 1st January to 31st December, 1944

	\$ 655.23	\$ .....	\$ 129.00	\$ 62.26	\$ 846.49	\$ 970.70	\$ 124.21	
Congress.....	8,782.70	141.51	1,017.35	492.65	10,434.21	13,012.68	2,578.47	
Mossbank.....	704.92	4.69	196.72	95.00	1,001.33	1,044.05	42.72	
Vantage.....								
Total.....	\$10,142.85	\$ 146.20	\$ 1,343.07	\$ 649.91	\$12,282.03	\$15,027.43	\$2,745.40	
					Mossbank System—Net Profit .....			\$2,745.40



**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL  
TREASURER FOR THE ADMINISTRATION OF THE ELECTRICAL  
INSPECTION AND LICENSING ACT**

From 1st January to 31st December, 1944

**RECEIPTS**

Appropriation 1943-44 .....	\$ 9,733.36	
Appropriation 1944-45 .....	20,799.92	
	<hr/>	\$ 30,533.28
Add Balance from December 31, 1943.....		1,256.13
		<hr/>
		\$ 31,789.41
		<hr/>
		\$ 31,789.41
		<hr/>

**DISBURSEMENTS**

Travelling Expenses .....	\$ 5,052.25	
Workmen's Compensation Insurance .....	153.11	
Printing, Stationery and Supplies .....	506.55	
Telephones .....	171.37	
Contribution to Superannuation Fund.....	951.98	
Salaries .....	22,661.90	
Miscellaneous Expenses .....	261.95	
Guarantee Bonds .....	22.00	
Telegrams .....	.41	
Postage Stamps .....	533.31	
Audit Fees .....	100.00	
Rental of Office Space .....	600.00	
Advance Account (to be recouped).....	450.00	
Freight and Express .....	5.15	
	<hr/>	\$ 31,469.98
Cash—Royal Bank of Canada .....		319.43
		<hr/>
		\$ 31,789.41
		<hr/>



**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL  
TREASURER FOR ADMINISTRATION EXPENSES**

From 1st January to 31st December, 1944

**RECEIPTS**

Appropriation 1943-44 .....	\$ 6,000.00	
Appropriation 1944-45 .....	12,000.00	
		\$ 18,000.00
Less Balance from December 31, 1943.....		1,963.29
		<u>\$ 16,036.71</u>
		<u>\$ 16,036.71</u>

**DISBURSEMENTS**

Postage Stamps .....	\$ 6,652.88	
Miscellaneous Expenses .....	996.86	
Salaries .....	60,064.67	
Printing, Stationery and Supplies .....	5,583.53	
Telephones .....	1,479.92	
Travelling Expenses .....	1,894.72	
Telegrams .....	87.24	
Express Charges .....	108.67	
Guarantee Bonds .....	108.54	
Advances (to be recouped) .....	129.61	
Office Equipment .....	375.03	
Workmen's Compensation Insurance .....	368.77	
Rental of Office Space .....	3,660.00	
Audit Fees .....	181.60	
Contribution to Superannuation Fund .....	2,192.96	
		\$ 83,885.00
Royal Bank of Canada—Deduct.....		112.81
		<u>\$ 83,772.19</u>

**LESS REIMBURSEMENT FROM CAPITAL  
AND OPERATING ACCOUNTS:**

Capital—Engineering and Superintendence 1944		
Construction .....	6,000.00	
Operation—Administration Charge in connection with operation of plants.....	61,735.48	
		<u>67,735.48</u>
		<u>\$ 16,036.71</u>

**STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION  
OF THE ELECTRICAL INSPECTION AND LICENSING ACT  
PART III OF THE POWER COMMISSION ACT  
AND ITEMS IN SUSPENSE**

From 1st January to 31st December, 1944.

**RECEIPTS**

Electrical Code Books .....	\$ 64.48	
Supply House Licences .....	175.00	
Journeymens' Licences .....	178.00	
Contractors' Licences .....	330.00	
Limited Licences .....	465.00	
Miscellaneous Revenue .....	1.74	
Receipt Stamps—Inspection Fees .....	19,344.04	
Electricians' Licences .....	43.00	
Construction Permits .....	230.50	
Service Fees .....	1,646.50	
Examination Fees .....	96.00	
Interest .....	1,633.61	
		\$ 24,207.87

**SUSPENSE ACCOUNTS**

Consumers' Deposits and Miscellaneous Accounts (Including Bank Interest on Consumers' Deposits at January 1, 1944) .....	49,417.46	
Capital Advances re purchase of Saskatoon Turbine..	200,000.00	
Merchandise Surplus .....	1,965.22	
		251,382.68
		<u>\$275,590.55</u>

**DISBURSEMENTS**

Transferred to Provincial Treasurer:		
Electrical Code Books .....	\$ 64.48	
Supply House Licences .....	175.00	
Journeymen's Licences .....	178.00	
Contractors' Licences .....	330.00	
Limited Licences .....	465.00	
Miscellaneous Revenue .....	1.74	
Receipt Stamps—Inspection Fees .....	19,344.04	
Electricians' Licences .....	43.00	
Construction Permits .....	230.50	
Service Fees .....	1,606.50	
Examination Fees .....	96.00	
		\$ 22,534.26
City of Regina—Service Fees .....	40.00	
Interest Paid on Consumers' Deposits .....	616.32	
Interest transferred to Operating Account re Capital Advances held in Suspense Account .....	2,000.00	
		2,656.32
Cash—Royal Bank of Canada .....		250,399.97
		<u>\$275,590.55</u>

1  
 2  
 3  
 4  
 5  
 6  
 7  
 8  
 9  
 10  
 11  
 12  
 13  
 14  
 15  
 16  
 17  
 18  
 19  
 20  
 21  
 22  
 23  
 24  
 25  
 26  
 27  
 28  
 29  
 30  
 31  
 32  
 33  
 34  
 35  
 36  
 37  
 38  
 39  
 40  
 41  
 42  
 43  
 44  
 45  
 46  
 47  
 48  
 49  
 50  
 51  
 52  
 53  
 54  
 55  
 56  
 57  
 58  
 59  
 60  
 61  
 62  
 63  
 64  
 65  
 66  
 67  
 68  
 69  
 70  
 71  
 72  
 73  
 74  
 75  
 76  
 77  
 78  
 79  
 80  
 81  
 82  
 83  
 84  
 85  
 86  
 87  
 88  
 89  
 90  
 91  
 92  
 93  
 94  
 95  
 96  
 97  
 98  
 99  
 100  
 101  
 102  
 103  
 104  
 105  
 106  
 107  
 108  
 109  
 110  
 111  
 112  
 113  
 114  
 115  
 116  
 117  
 118  
 119  
 120  
 121  
 122  
 123  
 124  
 125  
 126  
 127  
 128  
 129  
 130  
 131  
 132  
 133  
 134  
 135  
 136  
 137  
 138  
 139  
 140  
 141  
 142  
 143  
 144  
 145  
 146  
 147  
 148  
 149  
 150  
 151  
 152  
 153  
 154  
 155  
 156  
 157  
 158  
 159  
 160  
 161  
 162  
 163  
 164  
 165  
 166  
 167  
 168  
 169  
 170  
 171  
 172  
 173  
 174  
 175  
 176  
 177  
 178  
 179  
 180  
 181  
 182  
 183  
 184  
 185  
 186  
 187  
 188  
 189  
 190  
 191  
 192  
 193  
 194  
 195  
 196  
 197  
 198  
 199  
 200  
 201  
 202  
 203  
 204  
 205  
 206  
 207  
 208  
 209  
 210  
 211  
 212  
 213  
 214  
 215  
 216  
 217  
 218  
 219  
 220  
 221  
 222  
 223  
 224  
 225  
 226  
 227  
 228  
 229  
 230  
 231  
 232  
 233  
 234  
 235  
 236  
 237  
 238  
 239  
 240  
 241  
 242  
 243  
 244  
 245  
 246  
 247  
 248  
 249  
 250  
 251  
 252  
 253  
 254  
 255  
 256  
 257  
 258  
 259  
 260  
 261  
 262  
 263  
 264  
 265  
 266  
 267  
 268  
 269  
 270  
 271  
 272  
 273  
 274  
 275  
 276  
 277  
 278  
 279  
 280  
 281  
 282  
 283  
 284  
 285  
 286  
 287  
 288  
 289  
 290  
 291  
 292  
 293  
 294  
 295  
 296  
 297  
 298  
 299  
 300  
 301  
 302  
 303  
 304  
 305  
 306  
 307  
 308  
 309  
 310  
 311  
 312  
 313  
 314  
 315  
 316  
 317  
 318  
 319  
 320  
 321  
 322  
 323  
 324  
 325  
 326  
 327  
 328  
 329  
 330  
 331  
 332  
 333  
 334  
 335  
 336  
 337  
 338  
 339  
 340  
 341  
 342  
 343  
 344  
 345  
 346  
 347  
 348  
 349  
 350  
 351  
 352  
 353  
 354  
 355  
 356  
 357  
 358  
 359  
 360  
 361  
 362  
 363  
 364  
 365  
 366  
 367  
 368  
 369  
 370  
 371  
 372  
 373  
 374  
 375  
 376  
 377  
 378  
 379  
 380  
 381  
 382  
 383  
 384  
 385  
 386  
 387  
 388  
 389  
 390  
 391  
 392  
 393  
 394  
 395  
 396  
 397  
 398  
 399  
 400  
 401  
 402  
 403  
 404  
 405  
 406  
 407  
 408  
 409  
 410  
 411  
 412  
 413  
 414  
 415  
 416  
 417  
 418  
 419  
 420  
 421  
 422  
 423  
 424  
 425  
 426  
 427  
 428  
 429  
 430  
 431  
 432  
 433  
 434  
 435  
 436  
 437  
 438  
 439  
 440  
 441  
 442  
 443  
 444  
 445  
 446  
 447  
 448  
 449  
 450  
 451  
 452  
 453  
 454  
 455  
 456  
 457  
 458  
 459  
 460  
 461  
 462  
 463  
 464  
 465  
 466  
 467  
 468  
 469  
 470  
 471  
 472  
 473  
 474  
 475  
 476  
 477  
 478  
 479  
 480  
 481  
 482  
 483  
 484  
 485  
 486  
 487  
 488  
 489  
 490  
 491  
 492  
 493  
 494  
 495  
 496  
 497  
 498  
 499  
 500  
 501  
 502  
 503  
 504  
 505  
 506  
 507  
 508  
 509  
 510  
 511  
 512  
 513  
 514  
 515  
 516  
 517  
 518  
 519  
 520  
 521  
 522  
 523  
 524  
 525

\* 000033817909 \*

[illegible]

